ANNUAL
GULF OF MEXICO
CONTRACTOR MEETING

MAY 12, 2015
MAY 19, 2015
FORWARD-LOOKING STATEMENTS

Certain statements in this presentation contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities and Exchange Act of 1934 including, without limitation, expectations, beliefs, plans and objectives regarding anticipated financial and operating results, asset divestitures, estimated reserves, drilling locations, capital expenditures, price estimates, typical well results and well profiles, type curve, and production and operating expense guidance included in this presentation. Any matters that are not historical facts are forward looking and, accordingly, involve estimates, assumptions, risks and uncertainties, including, without limitation, risks, uncertainties and other factors discussed in our most recently filed Annual Report on Form 10-K, recent Quarterly Reports on Form 10-Q, recent filed Current Reports on Form 8-K available on our website, www.apachecorp.com, and in our other public filings and press releases. These forward-looking statements are based on Apache Corporation’s (Apache) current expectations, estimates and projections about the company, its industry, its management’s beliefs and certain assumptions made by management. No assurance can be given that such expectations, estimates or projections will prove to have been correct. A number of factors could cause actual results to differ materially from the projections, anticipated results or other expectations expressed in this presentation, including, Apache’s ability to meet its production targets, successfully manage its capital expenditures and to complete, test and produce the wells and prospects identified in this presentation; to successfully plan, secure necessary government approvals, finance, build and operate the necessary infrastructure and LNG plants; and to achieve its production and budget expectations on its projects.

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APACHE KEY INVESTMENT ATTRIBUTES

- Streamlined Portfolio
  - Production: 68% North America, 32% Egypt and North Sea\(^{(1)}\)
  - Reserves: 78% North America, 22% Egypt and North Sea\(^{(2)}\)

- Primarily levered to oil and liquids

- Deep inventory of oily North American drilling opportunities

- Strong free cash flow and portfolio diversification benefits from Brent-linked Egypt and North Sea

- Anticipate exiting 2015 with one of the strongest balance sheets in the large-cap independent E&P peer group

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\(^{(1)}\) Production represents 4Q 2014 reported volumes less Australia and North Sea Scott-Telford divestments, Egypt tax barrels and noncontrolling interest.

\(^{(2)}\) Reserves represent year-end 2014 reported volumes less Australian, Canadian Kitimat and North Sea Scott-Telford divestments announced and or closed during 2015.
APACHE RELOADED AND DELIVERING IN 2015

- Delivered on 2014 operational plan and guidance
- Closed or announced ~$7 billion of asset sales, including LNG exit
- Enhanced and expanded N.A. properties through $1.5 billion of leasehold and property acquisitions
- Reacted quickly to falling oil price environment
  - Reduced North American rig count from 90 in 3Q 2014 to 15 currently
  - Reduced 2015 capital budget year over year by ~60%
STRATEGIC TRANSACTIONS OVER LAST 5 YEARS

Major Acquisitions (Date Announced)
1. Devon – GOM Shelf (April 2010)
3. BP – Permian, Canada, Egypt (July 2010)
4. Exxon – North Sea Beryl Field (September 2011)
5. Cordillera – Anadarko Basin (January 2012)

Major Divestments (Date Announced)
1. GOM Shelf (July 2013)
2. Non-Core Canada (August 2013)
3. Egypt JV (August 2013)
4. Non-Core Canada (September 2013)
5. Argentina (February 2014)
6. Non-Core Canada (March 2014)
7. Deep GOM: Lucius & Heidelberg (May 2014)
8. Non-Core S. LA and Anadarko Basin (Nov. 2014)
9. Kitimat & Wheatstone LNG (Dec 2014)
10. Australian Non-LNG Upstream (April 2015)
POSITIONING FOR SUCCESS IN MULTIPLE OIL PRICE SCENARIOS

- Establishing medium and long-term field development plans under three price scenarios
- Continuing to attack the cost structure
  - G&A, LOE and Capex
- Consolidating and high-grading acreage
- Preparing balance sheet to be opportunistic

*Future changes in activity levels will be cash flow driven!*
**STRATEGY**

Focused on Organization, Technology and Capital Allocation

<table>
<thead>
<tr>
<th>STRATEGY</th>
<th>Organization</th>
<th>Technology</th>
<th>Capital Allocation</th>
</tr>
</thead>
<tbody>
<tr>
<td>• Integrated team approach <strong>with aligned incentives</strong></td>
<td>• Vertically-integrated supply chain</td>
<td>• Thorough understanding of entire hydrocarbon system to maximize recovery</td>
<td>• Allocate capital to the highest rate of return and NPV projects</td>
</tr>
<tr>
<td></td>
<td></td>
<td>• Technological innovations to maximize recovery and minimize cost</td>
<td>• Dynamically manage portfolio, plays and inventory</td>
</tr>
</tbody>
</table>
KEY TAKEAWAYS

- Delivering operationally
- Leading the peer group with 60% capital reduction in 2015
- Balance sheet stability
- Receiving Brent oil pricing on approximately 50% of total volumes
### Gulf of Mexico Region

<table>
<thead>
<tr>
<th>Acreage</th>
<th>Blocks</th>
<th>Gross</th>
<th>Net</th>
</tr>
</thead>
<tbody>
<tr>
<td>ALMI:</td>
<td>276,110</td>
<td>266,164</td>
<td></td>
</tr>
<tr>
<td>PRT:</td>
<td>223</td>
<td>1,178,976</td>
<td>591,246</td>
</tr>
<tr>
<td>HBP:</td>
<td>388</td>
<td>1,592,847</td>
<td>511,678</td>
</tr>
<tr>
<td>Total:</td>
<td>611</td>
<td>3,076,231</td>
<td>1,392,712</td>
</tr>
</tbody>
</table>

*APA Leasehold, ALMI*
GULF OF MEXICO REGION
Top Acreage Holders in Gulf of Mexico

Ranking by Acreage
"Mindset of the workforce – culture of safety and environmental responsibility"

"It's what we do that matters"

"Expectations of the workforce"
PERFORMANCE IMPROVEMENT - AIM FOR ZERO

**Goal:** Mindset of workforce to create and continuously improve a culture of safety and environmental responsibility where everyone returns home safely at the end of the day and the environment is protected.

**AIM:** Apache Improvement Methods

**ZERO:** Z – Zero incidents, injuries and fatalities
- E – Empowered workforce
- R – Responsibility for myself and others
- O – Continuous commitment to Operational Excellence
**CORE VALUES + LEADERSHIP ATTRIBUTES = CULTURE**

**Core Values**
- A drive to succeed with a sense of urgency
- Fostering a contrarian spirit
- Expect top performance and innovation
- Safety is not negotiable and will not be compromised
- Treat our stakeholders with respect and dignity
- Take our environmental responsibilities seriously
- Conduct our business with honesty and integrity
- Invest in our greatest asset, our people

**Leadership Attributes**
- Responsible irreverence
- Best answer wins
- Communicates effectively
- Fire in the belly
- Demonstrates sound judgment and emotional maturity
- Sees the big picture and translates into action
- Focus on team accomplishments over personal gain
- Leads by example – an ambassador for Apache values
- Decisive, invested and committed
- Working manager
BALANCED APPROACH TO OPERATIONS INFLUENCES PERFORMANCE

- **Optimized Operations**
  - Timely execution of operational activities to safely develop oil and gas resources

- **Cost Efficiency**
  - Plan and execute expenditures to lower the cost of production

- **Adapting to Change**
  - React to economic, social and regulatory events to retain Apache's competitive advantage

- **Asset Integrity**
  - Design, build, operate and maintain assets for safe and dependable operations

- **Safe Workplace**
  - Manage equipment, practices and people to ensure safe and healthy workplace

- **Environmentally Responsible**
  - Conserve and protect the environment

- **Aligned Workforce**
  - Workforce aligned with goals of Apache
What is culture and why does it matter?

- Leadership drives culture
- Culture drives behaviors
- Behaviors drive performance
THANKS FOR YOUR PARTICIPATION
OPENING

Facilities
Emergency Muster
Session Timeline
Cell Phones
Apache Introductions
AGENDA

Management Update
GOM Operations and Performance Update
SEMS Update
Contractor Management Updates
Question and Answer
GULF OF MEXICO OPERATIONS & PERFORMANCE UPDATE

Steve Daigle
HSE & Regulatory Manager
Apache Gulf of Mexico Region
What Has Changed

- January 1, 2015 Apache – Gulf of Mexico recently retained approximately 304,407 acres & mineral rights in south Louisiana
- Added 172 Onshore Contractor connections
- Compliance moving forward for Offshore and Onshore Contractors
AIM FOR ZERO HAS BEEN EXPANDED

What Has Changed

- “Cultural Behavior Guidelines” define expected behaviors of management and the workforce as it relates to HSE standards, communication, risk management and involvement (“It’s what we do that matters”).

- “Work Rules” define 11 foundation work rules that define the expectations of the workforce and include consequences for violations.
# APACHE HSE CULTURAL BEHAVIORS

- **Our HSE culture – it's what we do that matters**

<table>
<thead>
<tr>
<th>HSE Culture Themes</th>
<th>Standards</th>
<th>Communication</th>
<th>Risk Management</th>
<th>Involvement</th>
</tr>
</thead>
<tbody>
<tr>
<td>Managers, Directors &amp; Executive Officers</td>
<td>Set high standards</td>
<td>Communicate openly</td>
<td>Confront risk</td>
<td>Involve the workforce</td>
</tr>
<tr>
<td>Supervisors</td>
<td>Ensure compliance</td>
<td>Encourage the team</td>
<td>Promote risk awareness</td>
<td>Involve the team</td>
</tr>
<tr>
<td>Everyone</td>
<td>Follow rules</td>
<td>Speak up</td>
<td>Be mindful</td>
<td>Get involved</td>
</tr>
</tbody>
</table>

- Our HSE culture matters.
THE APACHE WORK RULES –
"EXPECTATIONS OF THE WORKFORCE"

1. The Fundamentals
   You must do your part to work safely and protect the environment.

2. Driving Safety
   Always follow the traffic rules, wear your seat belt, keep within speed limits, and do not use hand held devices while driving.

3. Working at Heights
   Make sure fall protection is used, loose objects are secured and individuals are competent.

4. Hazardous Work
   Always ensure appropriate methods are in place to protect workers during hazardous work activities.
THE APACHE WORK RULES –  
"EXPECTATIONS OF THE WORKFORCE"

5. Energy Isolation  
*Do not perform work on energized equipment unless sufficient isolation methods are in place.*

6. Ground Disturbance (Excavation)  
*Always follow safe work practices when trenching or excavating.*

7. Lifting and Material Handling  
*Make sure the lifting device is capable of lifting the load. Never allow anyone to walk underneath the load.*

8. Chemicals and Hazardous Substances  
*Make sure you know how to handle, store and dispose of any chemicals or hazardous substances you are working with.*
9. Management of Change
   Always ensure changes in design, operating conditions, personnel and procedures are adequately communicated and controlled.

10. Environmental Management
    Always follow environmental regulatory statutes, strive to reduce emissions and properly dispose of waste.

11. Asset Integrity
    Make sure equipment and facilities are properly designed and remain fit for service over their entire life cycle.
THE APACHE WORK RULES –
"STOP WORK AUTHORITY"

It is your personal responsibility and duty as an employee or contractor to stop work when an unsafe condition or act is observed that could affect the safety of personnel and/or the environment.

*Under no circumstances shall repercussions be directed towards employees or contractors who use Stop Work Authority.*
AIM FOR ZERO INITIATIVE

• Apache’s Aim for Zero Framework was developed to improve HSSE performance and reinforce the safety and environmental component of operational excellence across the organization.

• One of our 2015 HSE goals is to implement this initiative to at least 75% of employees and “High Risk” contractors.

• The Aim for Zero Program will be utilized on all Apache locations moving forward.

• Aim for Zero data can be submitted via the internet (SEMSPORTAL.APACHECORP.COM), by telephone (855-296-6400), or by pocket card.
AIM FOR ZERO POCKET CARDS WILL BE UTILIZED ON APACHE LOCATIONS WHERE INTERNET ACCESS IS LIMITED.
Apache Global Safety Performance

**PERFORMANCE UPDATE**

**Fatality Incidents**
- 2013: 13
- 2014: 7
- 2015: 0

**Total Recordable Incident Rate**
- 2013: 0.95
- 2014: 0.89
- 2015: 0.68

**Days Away-Restricted Time Rate**
- 2013: 0.46
- 2014: 0.50
- 2015: 0.38
## PERFORMANCE UPDATE

Apache Gulf of Mexico Region Safety Performance

<table>
<thead>
<tr>
<th>Metric</th>
<th>Apache GOM 2014</th>
<th>Apache GOM 2015 YTD</th>
<th>BSEE GOM 2014</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fatalities</td>
<td>0</td>
<td>0</td>
<td>1</td>
</tr>
<tr>
<td>Total Recordable Injuries</td>
<td>1</td>
<td>0</td>
<td>244</td>
</tr>
<tr>
<td>Fires &amp; Explosions</td>
<td>3</td>
<td>0</td>
<td>105</td>
</tr>
<tr>
<td>Collisions</td>
<td>0</td>
<td>0</td>
<td>12</td>
</tr>
<tr>
<td>Spills (Greater than 50 bbl)</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>
PERFORMANCE UPDATE

Production
INC to Component

Apache GOM
BSEE GOM Average

2013 2014 2015

INC to Component Rate

0.040 0.038 0.0347
PERFORMANCE UPDATE

Drilling
INC to Inspection

- Apache GOM
- BSEE GOM Average

- 2013: 0.125
- 2014 (YTD): 0.286
- 2015: 0.000

Average

PERFORMANCE UPDATE
Changes to JSA Form

Page 1

- Added Facility and Area On Facility – to better identify where the work is being performed

- Switched location of Permits/Procedures Required and PPE Checklist – made more sense to have Permits/Procedures section closer to Hazard Checklist.
Changes to JSA Form
Page 3

• Added Line for DWRAPS # to be entered

(DWRAPS: Daily Work Review and Permit Storage)
**JSA – JOB SAFETY ANALYSIS**

**JSA Risk Assessment Prompt**

<table>
<thead>
<tr>
<th>JOB ELEMENTS</th>
<th>HAZARDS</th>
<th>CONTROLS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Air Tugger</td>
<td>Asphyxiation</td>
<td>Absorbent Material</td>
</tr>
<tr>
<td>Confined Space</td>
<td>Back Strain/Injury/Manual Handling</td>
<td>Assistance (Extra Man)</td>
</tr>
<tr>
<td>Electrical Work</td>
<td>Burns</td>
<td>Barrier Cream</td>
</tr>
<tr>
<td>Explosives</td>
<td>Caught Between</td>
<td>Barriers Around and Below Worksite</td>
</tr>
<tr>
<td>Giving</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Hand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>High P</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lifting</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Man R</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Manus</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mech</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mixing</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Over T</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Painting</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Power</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pressure</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**JSA Risk Assessment Prompts For Reference**

<table>
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<td>Assistance (Extra Man)</td>
</tr>
<tr>
<td>Explosives</td>
<td>Burns</td>
<td>Barrier Cream</td>
</tr>
<tr>
<td>Giving Signals (verbal, signs or radios)</td>
<td>Caught Between</td>
<td>Barriers Around and Below Worksite</td>
</tr>
<tr>
<td>Hand Tools</td>
<td>Corrosive/Oxidizing</td>
<td>Be Safe By Position</td>
</tr>
<tr>
<td>High Pressure Washdown</td>
<td>Crushing/Trapping</td>
<td>Breathing Apparatus</td>
</tr>
<tr>
<td>Lifted Loads</td>
<td>Cuts/Abrasions</td>
<td>Communications/Radio</td>
</tr>
<tr>
<td>Manual Handling</td>
<td>Dropped Objects</td>
<td>Correct Hand Placement</td>
</tr>
<tr>
<td>Mechanical</td>
<td>Dropped Objects Through Gratings</td>
<td>Correct Tools</td>
</tr>
<tr>
<td></td>
<td>Drowning</td>
<td>SDS Assessment Required</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Dust Mask/Respirator</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Ear Protection</td>
</tr>
</tbody>
</table>

- Removed small column next to lists – created confusion that this page was a check list and not a reference list
JSA – JOB SAFETY ANALYSIS

Contractors may opt to utilize Apache’s JSA Form.

Contractors may opt to utilize their own JSA Form.

Either option is acceptable, however the option utilized by offshore contractors must be stated in the contractor’s JSA Procedure, and be SEMS II Compliant.
STOP WORK AUTHORITY

Not just the authority; the responsibility.

Stop Work Authority Submissions 2014:

13 LOW RISK:
- Inappropriate PPE
- Smoking in non smoking area
- Standing in a hazard zone

3 HIGH RISK:
- Dropped Object
- Taglines too short
- Landing BOP – safety stand down
UNSAFE CONDITION OBSERVED

Safely stop the job and discuss

High Risk or Low Risk?

High Risk

Low Risk

Review with the Apache PIC or designee and correct hazard

Notify UWA or designee to review and authorize work

Is it safe to restart job?

No

Cancel job
Revise procedures and/or JSA

Yes

Document event in SEMS Portal

UWA - Ultimate Work Authority:

The person designated as UWA is responsible for insuring hazards are corrected restarting the work.

Low Risk:

Minor items such as: PPE, incorrect tool use, trip hazards, housekeeping, etc.

High Risk:

Major hazards such as: Loose scaffolding, dropped objects, improper rigging of suspended loads, potential high pressure release, potential spill, broken cable, etc.

Hazard addressed and corrected

Resume Task

Document event in SEMS Portal

Resume Task

Update JSA and/or procedures if necessary
SEMSPortal.ApacheCorp.com is your go-to site for everything safety.

- Safe Work Practices
- Aim For Zero
- Contractor Safety Information
- Contact Information
- BSEE Reporting Unsafe Work Conditions – offshore workers
- …and much, much more

Welcome to Apache Corporation’s Gulf of Mexico Safety and Environmental Management System (SEMS) website.

Apache is committed to providing a safe workplace for all personnel. To meet this goal, we developed the SEMS website to provide our contractors and employees access to Apache’s Safety and Environmental Management System, Contractor Safety Requirements, Safe Work Practices and other critical safety, environmental and operational information.

Any questions or concerns should be directed to sems.help@apache.com.

© Apache Corporation 2023

AIM FOR ZERO

AIM FOR ZERO IS NOT JUST A PROGRAM. IT'S A MINDSET AND AN EMPOWERMENT TOOL INTENDED TO HELP ESTABLISH AND MAINTAIN A SUSTAINABLE CULTURE WHERE EVERYONE RETURNS HOME SAFELY AT THE END OF THE DAY (OR WORK SHIFT) AND CONDUCTS BUSINESS WITH NO IMPACT TO THE ENVIRONMENT.

Stop Work Authority
- Apache’s Policy

Safety Alerts
- Proper Grounding During Welding Operations
- Panel Flash Fires
- Marking Helpdesk Outage Service
- IH Machine Chemical Ventilation
- Helicopter Manifest Weights
- Walk Surface Review
- Heat Related Illness
- more...

Orientation Process
- Video
- Form

BSEE Hotline Information
- Poster
CONTACT INFORMATION

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Office: 713-296-6217
Cell: 832-205-4994
Tina Ghiorse
Contractor Management Specialist
Apache Gulf of Mexico Region
Beginning 3Q 2015, contractor employees will only scan **GREEN** if all of the following requirements are met.

- **Training Qualifications (TQ):** Employee is compliant for all training for their assigned activities (job titles), in addition to the core requirements.
- **Company Grade** is A, B, or C in ISNetworld.
# Contractor Management

## Gulf of Mexico
### On-Site Contractors Training Matrix

*(X = Required)*

Revised on: 13 Feb, 2014

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### Core Training Requirements

| No. | Job Title(s) Frequency In Yrs (0-One Time) | 1 | 0 | 0 | 1 | 5 | 0 | 0 | 1 | 0 | 2 | 3 | 1 | 0 | 0 | 0 | 3 | 1 | 0 | N | 0 | 4 | 4 | 5 | 2 | 4 |
| 1   | Account Manager (Create Observation Only) | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 2   | Anchor Handler/Operator                    | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 3   | Asbestos Abatement Worker                  | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 4   | Barge - Crawler Crane Operator (OSHA 1910.100 & 1926.555.555 (ASME B30.5 in lieu of 49 CFR part 21)) | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 5   | Barge - Deck Crane Operator                | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 6   | Barge - Deckhand/Docky Staff               | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 7   | Barge - Foreman                           | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 8   | Barge - Laborer/Rigger                     | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 9   | Barge - Leadlayer                          | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |

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### Non-Core Training Requirements Specific To Job Title

- Classroom, Instructor Led, CBT, In-House, Etc.
- Hands-On Practical Skills Required

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### Additional Information

- Specific Skills and Knowledge Verification
- Assessment: All employees must demonstrate competence based on a combination of classroom, practical observation, and performance-based testing. This must be performed by a knowledgeable person designated by Apache for the given experience.
- Core Training Matrix (CTM) Training Requirements: All employees must complete the training within the time frame specified.
- Train the Trainer (TTT) (if applicable): TTTs must complete the training within 30 days of the completion of the training.
- Instructor Led (IL) Training Requirements: All employees must complete the training within the time frame specified.
- CBT Training Requirements: All employees must complete the training within the time frame specified.
- In-House Training Requirements: All employees must complete the training within the time frame specified.
- Hands-On Practical Skills Required: All employees must complete the training within the time frame specified.

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### Logo

Apache

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### Revision Information

Revision 13
February 24, 2014
CONTRACTOR MANAGEMENT

Future Change - Grading Criteria

Beginning 3Q 2015
Both onshore and offshore contractors working on an Apache GOM Region Location:

- First Aid (1-5) – Subtract 5 Points
- First Aid (6-10) – Subtract 10 Points

- Recordable (1-5) – Subtract 10 Points
- Recordable (6-10) – Subtract 20 Points
What Has Changed

- Contractors can view their employee’s “QuickCheck” status against Apache requirements, prior to their going offshore (new live feature)

- Contractors can receive notifications when their employee’s Training Qualifications are nearing expiration or have expired
CONTRACTOR AUDITING

• Apache will continue our Contractor Auditing Process to verify information entered into ISNetworld
• Currently working through a list of 30+ contractors
• Apache will continue to conduct “Document Drills”
HELIPASS COMPLIANCE

Bristow-Galliano & Martin Terminal
2014
Apache places the highest priority around worker safety and the environment, and is committed to recognizing and rewarding those contractors who exhibit safe work practices and exceptional compliance while performing work on Apache projects. These contractor’s actions help reinforce Operational Excellence across the Gulf of Mexico Region and entire Apache Organization.
**CONTRACTOR EXCELLENCE**

**SELECTION CRITERIA**

- 100% Compliance scanning in at heliport or shorebase
- 100% on RAVS (Review and Verification System)
- Maintained an “A” grade for all of 2014
- Zero incidents on Apache locations for 2014
2014 CONTRACTOR EXCELLENCE AWARD

100% COMPLIANCE

KIM SUSAN, LLC
OCEANEERING AMERICAS REGION
PREHEAT, INC.
CONTRACTOR EXCELLENCE

HONORABLE MENTION

BAKER HUGHES – US GULF COAST – 96.67%
SEA HORSE MARINE, INC. – 96.12%
ARIES MARINE CORPORATION – 92.59%
Apache will work with Onshore Contractors regarding future changes and expectations. All correspondence regarding Apache requirements will be made through ISNetWorld and Apache’s procurement process.
IF YOU HAVE ANY QUESTIONS
CONTACT:

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OPEN FLOOR DISCUSSION - Q&A